

WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE No. 1006G  
Cancels MDTE No. 1006F

PRIMARY GENERAL SERVICE  
SCHEDULE G-2  
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APPLICABILITY:

This rate is applicable only to the entire use of electricity at a single location where service requires only primary facilities. Such service shall not exceed 349 kW. All electricity shall be measured through one meter, except that, where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed, then the measurement of electricity may be by two or more meters. All electricity supplied shall be for the exclusive use of the customer and shall not be resold. With the approval of the Company the customer may furnish electricity to persons or concerns who occupy space in the building to which service is supplied hereunder, but on the express condition that the customer shall not resell, make a specific charge for, or remeter (or submeter) or measure or control the use of, any of the electricity so furnished.

Notwithstanding the foregoing, Schedule 23 may be used in conjunction herewith and separately billed.

RATE - Per month:

DISTRIBUTION CHARGES:

CUSTOMER CHARGE	\$383.60
FIRST 50 kW OF DEMAND	\$ 0.08 per kW
ALL OVER 50 kW OF DEMAND	\$ 6.20 per kW
ENERGY CHARGE	\$ 0.00000 per kWh

TRANSITION CHARGES:

FIRST 50 kW OF DEMAND	\$ 1.62 per kW
ALL OVER 50 kW OF DEMAND	\$ 1.62 per kW
ENERGY CHARGE	\$ 0.00019 per kWh

TRANSMISSION CHARGES:

FIRST 50 kW	\$ 1.04 per kW
ALL OVER 50 kW	\$ 1.04 per kW

SUPPLIER SERVICE OPTIONS:

(as per Standard Offer Service and Default Service Tariffs)

STANDARD SERVICE:

FIRST 50 kW OF DEMAND	\$0.89 per kW
ALL OVER 50 kW OF DEMAND	\$0.89 per kW

Issued per Order in DTE  
dated

For Consumption On and  
After January 1, 2001

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ENERGY CHARGE	\$0.07100 per kWh
DEFAULT SERVICE	As Per Default Service Tariff
THIRD-PARTY SUPPLY	As Per Contract
CUSTOMERS ON THIRD-PARTY SUPPLY TRANSMISSION CONGESTION ADDER	\$0.00125 per kWh

REACTIVE DEMAND:

- a. All reactive kVA less than 25%  
of the actual demand 15¢ credit per kVA
- b. If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

DETERMINATION OF DEMAND:

The Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month determined to the nearest one-half kW.

DETERMINATION OF REACTIVE DEMAND:

The reactive demand shall be the highest average 30-minute reactive load in kilovolt-amperes occurring during the billing month coincident with the highest average 30-minute kilowatt demand(s) occurring in the billing month. Customers may request that the Company perform periodic tests of the customer's power factor. If such tests demonstrate that the customer's power factor exceeds 97%, the Reactive Demand Credit will be calculated using the test power factor.

The Customer will not be eligible to receive the reactive demand credit if the customer consistently has a leading power factor during the Company's light load hours from 11 p.m. to 7 a.m. The Company reserves the right to conduct periodic tests at reasonable intervals if it is suspected that a customer has a leading power factor during the aforementioned light load hours.

RATE ADJUSTMENTS:

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This rate will be adjusted as provided in the Company's Demand Side Management and Renewable Energy Adjustments.

TRANSITION COST ADJUSTMENT:

The Transition charges and terms under this rate includes a Transition Cost Adjustment Charge set in accordance with the Company's Transition Cost Adjustment.

TRANSMISSION COST ADJUSTMENT:

Transmission service charges for all customers taking service under this rate shall be set in accordance with the Company's Transmission Cost Adjustment.

MISCELLANEOUS CREDITS:

Transformer Ownership Credit: If the service transformers and associated equipment, except metering, are furnished by the customer, a credit shall be applied to the bill equal to \$.20 per kW.

Metering Credit: The Company may meter the electricity delivered to the customer on the higher voltage side of the service transformers, in which case the number of kWh so registered shall be reduced by two (2) percent.

MINIMUM MONTHLY CHARGE:

The minimum charge is the customer charge.

TERMS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

TERM OF CONTRACT:

Customers served under this rate must provide the Company with six months prior written notice before installing, or allowing to be installed for its use, a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.

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